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E-CONTROL

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ELT/RUE/cl

Electricity Regional Initiative CSE: Capacity Calculation on the Italian Northern Borders

Caro Alberto,

So far, the capacity calculation on the Italian Northern Borders is jointly performed on the basis of the pentilateral agreement between the involved TSOs (APG, ELES, RTE, SWISSGRID and TERNA). The computation is executed once a year as a classic NTC calculation setting the maximum possible exchanges among the different borders.

The timely implementation of the target model for the day ahead market coupling is a priority for NRAs, TSOs and PXs of the region. In this respect, on behalf of AEEG, AGEN-RS, CRE, E-Control and RAE, in coordination with ElCom, I would like to inform the Agency that, in line with the ERI CSE Work Plan 2011 – 2014, the market coupling on the Italian Borders will be initially based on the coordinated NTC capacity calculation methodology.

Moreover, in order to provide market participants with the most updated available levels of interconnection capacity, the D-2 coordinated capacity calculation process is currently under study by the involved TSOs. In line with the target model, we will consider the flow based calculation later on, together with the expected inputs gained on this path by other regions.

Yours sincerely,

International Affairs, Strategies and Planning Department

Clara Poletti, Director